EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/07/2007 05:00

Cumulative Cost

Report End Date/Time

Well Name
Fortescue A4c

I Ortescue A4C		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H007	7,909,197	

Currency

Report Number

AUD

Report Start Date/Time 10/07/2007 05:00 Management Summary

Daily Cost Total

Nipple up riser, BOP stack, and bell nipple. Rig up ST-80 on rig floor. Function test BOP's. Make up 5 1/2" test assembly and run in and set test plug. Pressure test BOP stack and choke manifold. Set test plug and back out, POOH with test assembly. Pressure test blind rams. Pull test plug. Run and install wear bushing. Pick up Anadrill 8 1/2" BHA.

745,066

11/07/2007 05:00

Activity at Report Time

Run in hole with Schlumberger BHA

266,671

Next Activity

Run in hole and tag cement, Slip & cut, kick off cement plug

Daily Operations: 24 HRS to 11/07/2007 06:00

Well Name

Snap	oper	A19
Only	PPCI	,,,,

Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
3,084.0		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000470 / 40000477	1,516,470	1,804,000
Daily Cost Total	Cumulative Cost	Currency
86,239	2,154,798	AUD
Report Start Date/Time	Report End Date/Time	Report Number
10/07/2007 06:00	11/07/2007 06:00	28

Management Summary

Prepare rig to run 4.0" drillpipe, change top BOP rams to VBRs and RIH to 945m with 4.0" drillpipe. Deploy CST and pump a 12 bbl 15.8 ppg cement plug. Wait on cement. Tag top of cement at 902m. Test cement plug to 1000 psi for 15 min solid. Pooh from 902m to surface.

Activity at Report Time

Tripping out of hole with 4" DP

Next Activity

Nipple down Bop stack and B section flange. Nipple up again.

Daily Operations: 24 HRS to 11/07/2007 06:00

Well Name

Bream B9A

Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Well Servicing Workover	Replace Xmas tree \ Install Abandonment Flange.	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000482	120,000	
Daily Cost Total	Cumulative Cost	Currency
16,133	32,265	AUD
Report Start Date/Time	Report End Date/Time	Report Number
10/07/2007 06:00	11/07/2007 06:00	2

Management Summary

Activity at Report Time

SDFN

Next Activity

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/07/2007 06:00

Well Name Marlin A21

Rig Name	Company
Wireline	Halliburton / Schlumberger
Primary Job Type	Plan
Well Servicing Workover	Set BPV and replace stem packing.
Tanana (Managama J Danida ((d/D)	Tannat Danith (TVD) (GVD)

Target Measured Depth (ftKB) Target Depth (TVD) (ftKB)

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000473		
Daily Cost Total	Cumulative Cost	Currency
7,930	33,076	AUD
Report Start Date/Time	Report End Date/Time	Report Number
10/07/2007 06:00	11/07/2007 06:00	4

Management Summary

Removed actuator from tree, replaced stem packing as per Cameron procedures and re-installed actuator on tree.

Activity at Report Time

SDFN

Next Activity

Reinstate well

Daily Operations: 24 HRS to 11/07/2007 06:00

Well Name

Tuna A7

Tulia A7		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	Set MPBT and add perforations	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
9,084.6		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H034	250,000	
Daily Cost Total	Cumulative Cost	Currency
156,412	258,932	AUD
Report Start Date/Time	Report End Date/Time	Report Number
10/07/2007 06:00	11/07/2007 06:00	5

Management Summary

Rih and set 4.5" MPBT at 2769m. Dump 1m of cement on top of the plug. R/d off the well and hand the well back to production at 1930 hrs. Break down, clean and pack away wireline tools and equipment and make ready for backloading to SNA and BBMT.

Activity at Report Time

SDFN

Next Activity

Clean and pack equipment for backloading.

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